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Total No. of Pages : 02

Total No. of Questions : 09

B.Tech.(EE) (Sem.-5)

ELECTRIC GENERATION & ECONOMICS

Subject Code : BTEE-502 M.Code : 70555

Time : 3 Hrs.

Max. Marks : 60

INSTRUCTION TO CANDIDATES :

1. SECTION-A is COMPULSORY consisting of TEN questions carrying TWO marks each.
2. SECTION-B contains FIVE questions carrying FIVE marks each and students have to attempt any FOUR questions.
3. SECTION-C contains THREE questions carrying TEN marks each and students have to attempt any TWO questions.

SECTION-A

1. Answer briefly :
 - a) What are base load and peak load plants?
 - b) Define peak diversity factor.
 - c) What do you mean by load forecasting?
 - d) Define load factor.
 - e) Name the different types of tariff.
 - f) Distinguish between operating reserve and spinning reserve.
 - g) Define capacity factor.
 - h) What do you mean by hydrothermal scheduling?
 - i) State the pollution problems caused by various types of power plants.
 - j) What do you mean by Cogeneration?

SECTION-B

- The maximum demand of a power plant is 40 MW. The capacity factor is 0.5 and the utilization factor is 0.8. Find (a) Load factor (b) Plant capacity (c) Reserve capacity (d) Annual energy production.
- The incremental costs in Rs. Per MW-hour of two 250 MW units are as under :

$$dC_1 = 0.2P_1 + 30 dP_1$$

$$dC_2 = 0.15P_2 + 40 dP_2$$

The minimum load of each is 20MW. Find the load division between the two units as the total load varies from 40MW to 500 MW.

- An industrial consumer has a single phase 230 V supply. His monthly energy consumption is 2020 kWh. A maximum demand indicator installed at his premises indicates 40A which is charged at unity power factor for 2 hours daily at Rs. 9.50 per kWh. The remaining units are charged at Rs. 7.50 per kWh. Find the monthly bill (for 30 days) and average tariff per kWh.
- Discuss the advantages of combined working of Run-off river plant and steam plant.
- What are the benefits of Co-generation? Discuss the various cogeneration technologies.

SECTION-C

- A region has a maximum demand of 500 MW at a load factor of 50%. The load duration curve can be assumed to be a triangle. The utility has to meet this load by setting up a generating system which is partly hydro and partly thermal. The costs are as under :

Hydro plant : Rs. 7300 per kW per annum + operating expenses Rs. 0.42 per kWh.

Thermal plant Rs. 3800 per kW per annum + operating expenses Rs. 1.66 per kWh.

Determine the capacity of hydro plant, capacity of thermal plant, energy generated annually by each and overall generation cost per kWh.

- What do you mean by load forecasting? Discuss the various methods of load forecasting.
 - Discuss the Factors which tend to limit the size of units of steam plants.
- Explain briefly :
 - Methods of loading turbo generators
 - Organization of power sector in India

NOTE : Disclosure of Identity by writing Mobile No. or Making of passing request on any page of Answer Sheet will lead to UMC against the Student.

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